SU

THE STATE OF UTAH

DEPARTMENT OF NATURAL RESOURCES DIVISION OF OIL & GAS CONSERVATION

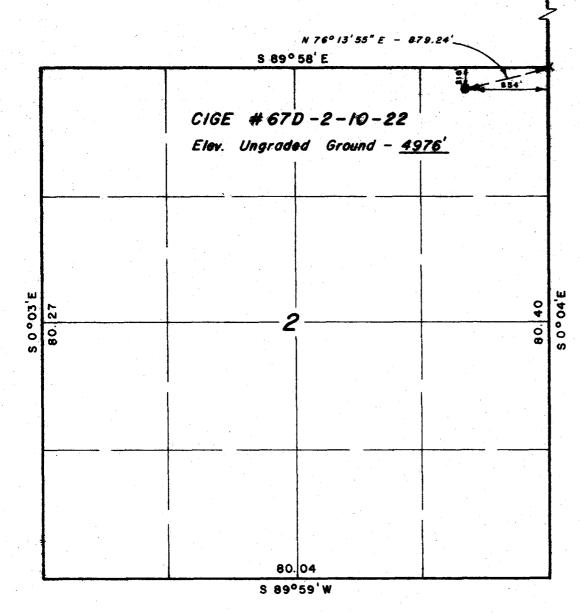
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(2) BOP Schematic (3) Survey Plat JAN 1 2 18	
(4) Location Layout, Cut and Fill	
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Gas Well Production Hookup to follow on Sundry Notice DIVISION OF OIL, GAS & MINING	•
NABOVE SPACE DESCRIBE PROPOSED PROGRAM: If proposal is to deepen or plug back, give data on present productive zone and proposed new pone. If proposal is to drill or deepen directionally, give pertinent data on subsurface locations and measured and true vertical depths. Given eventer program, if any.	productive ve blowou
SIGNED TITLE Drilling Manager DATE January 7.	1981
(This space for Federal or State office use)	
PERMIT NO APPROVAL DATE	
APPROVE PATE THE DIVIDING OF APPROVAL, IF ANY: OF OIL, GAS, AND MININ	
DATE: /-22-8/	/
*See Instructions On Reverse Side BY: W.S. White	us

E 1/4 Cor. Sec. 35, T9S, R22E, S.L.B.B.M.

T 10 S, R 22 E, S.L.B. & M.



X = Section Corners Located

PROJECT

C.I.G. EXPLORATION INC.

Well location, CIGE #670-2-10-22, located as shown in the NEU4 MEU4
Section 2, TIOS, R22E, S.L.B.S.M.
Uintah County, Utah.

CERTIFICATE

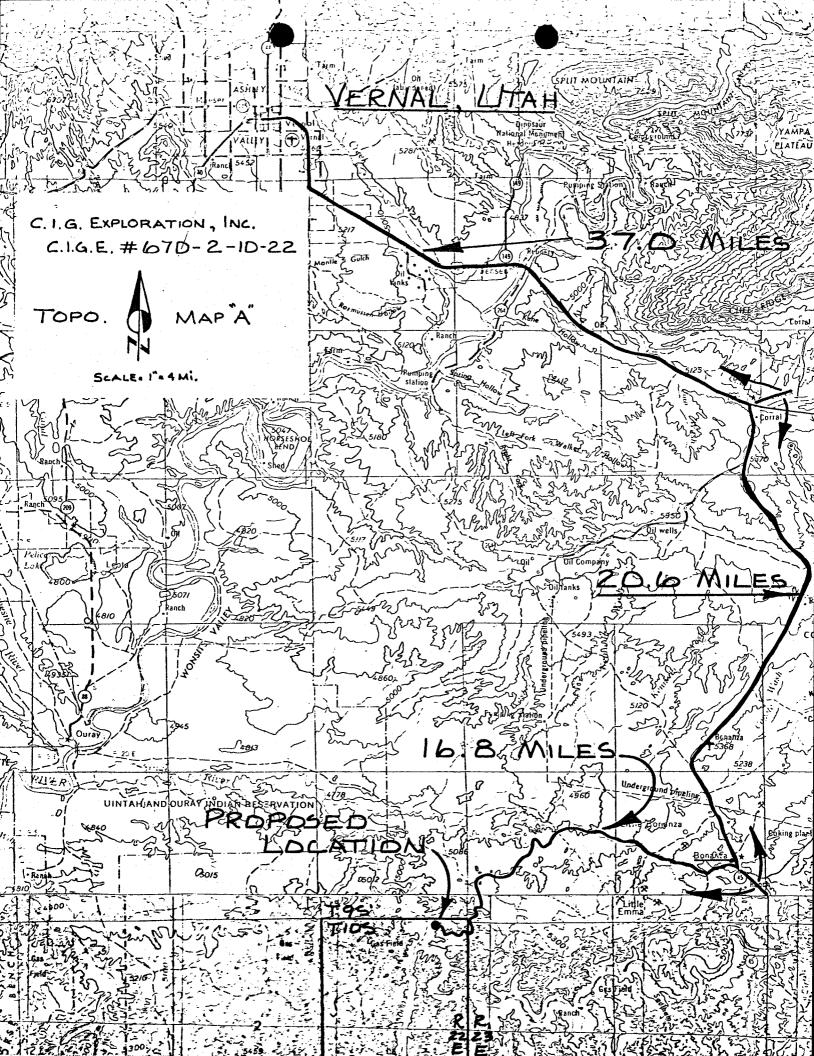
THIS IS TO CERTIFY THAT THE ABOVE PLAT WAS PREPARED FROM FIELD NOTES OF ACTUAL SURVEYS MADE BY ME OR UNBER MY SUPERVISION AND THAT THE SAME ARE TRUE AND CORRECT TO THE BEST OF MY KNOWLEDGE AND BELIEF.

REGISTERED LAND SURVEYOR REGISTRATION Nº 3137 STATE OF UTAH

aurenea 1

UINTAH ENGINEERING & LAND SURVEYING P.O. BOX Q — 110 EAST - FIRST SOUTH VERNAL, UTAH - 84078

SCALE			· · · · · · · · · · · · · · · · · · ·	DATE	<u> </u>		
	. 1" =	1000			12 /	31 / 80	
PARTY	RK	DK	AC	REFE	SENCE GLO	S Plat	
WEATHER	Fair			FILE	CIG	EXPLOR	ATION INC



Identification CER/EA No. To be Assigned

United States Department of the Interior Geological Survey 2000 Administration Bldg. 1745 West 1700 South Salt Lake City, Utah 84104

NEPA CATEGORICAL EXCLUSION REVIEW

PROJECT IDENTIFICATION
OperatorCoastal Oil and Gas (CIG Exploration, Inc.)
Project Type Gas Well Access Road
Project Location Sections 1 and 2 T. 105. , R.22 E.
Well No. 67 D-2-10-22 Lease No. ML-22651 (State Lease)
Date Project Submitted January 12, 1981
FIELD INSPECTION Date February 20, 1981
Field Inspection Participants Greg Darlington USGS, Vernal
Cory Bodman BLM, Vernal
Dempsey Day Coastal Oil and Gas
Floyd Murray D. E. Casada Construction
Related Environmental Documents: Unit Resource Analysis, Bonanza Planning
Unit, BLM, Vernal
I have reviewed the proposal in accordance with the categorical exclusion revie guidelines. This proposal would not involve any significant effects and, there fore, does not represent an exception to the categorical exclusions.
March 2, 1981 Date Prepared
1 concur 3/5/81 Ewly -
Date District Supervisor

Typing In ____3/2/81

PROPOSED ACTION:

Coastal Oil and Gas proposes to build an access road to the CIGE 67 D-2-10-22 proposed gas well. The access road will be about 1 mile in length, .75 miles of that on BLM land. The portion on BLM lands involves crossing one 6" pipeline and several low water crossings. The terrain is quite rocky and the road traverses some sidehill cuts, but avoids steep grades along its flagged in route. The well itself is located on a state lease and is about .4 miles from the White River.

RECOMMENDED APPROVAL CONDITIONS:

- 1. BLM Stipulations on the access road.
- 2. The operator plans to use a reserve pit 100' by 100' by at least 10' deep. State

 This pit will be lined if a very porous subsoil is encountered.

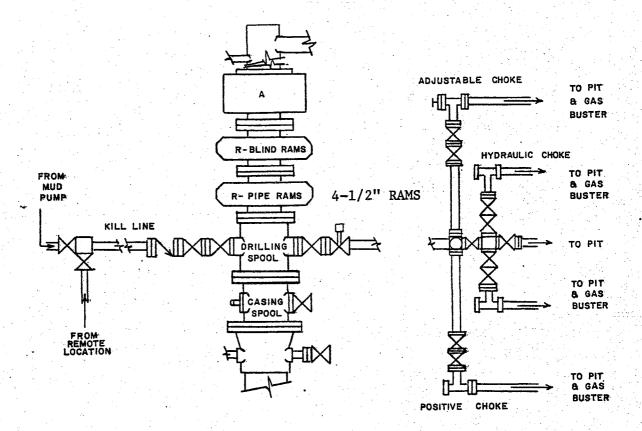
 Responsibility
 - 3. The operator should inform the GS and BLM if it is decided to pump water for the well from the White River rather than haul it on the access road. Necessary water permits for the .4 mile water line from the White River would have to be obtained.

Approval is for Unit Purposes Only

CATEGORICAL EXCLUSION REVIEW INFORMATION SOURCE

Criteria 516 DM 2.3.A	Feder Corre- spondence (date)	al/State A Phone check (date)	gency Meeting (date)	Local and private correspondence (date)	Previous NEPA	Other studies and reports	Staff expertise	Onsite inspection (date)	Other
1. Public health and safety						·	1,2,4,6	2-20-81	
2. Unique characteristics					·		1, 2, 4,6	2-20	
3. Environmentally controversial	•						1,2,4,6	2-20	
4. Uncertain and unknown risks							1,2,4,6	2 -20	
5. Establishes precedents					:		1, 2,4,6	2-20	
6. Cumulatively significant							1,2,4,6	2-20	ď
7. National Register historic places					·		1,6	2-20	
8. Endangered/ threatened species	·						1,6	2-20	
9. Violate Federal, State, local, tribal law							1,2,4,6	2-20	

Working Pressure BOP's



Test Procedure

- 1) Flush BOP's and all lines to be tested with water.
- 2) Run test plug on test joint and seat in casing head (leave valve below test plug open to check for leak).
- 3) Test the following to rated pressure:
 - a) inside blowout preventer
 - b) lower kelly cock
 - c) upper kelly cock
 - d) stand pipe valve
 - e) lines to mud pump
 - f) kill line to BOP's
- 4) Close and test pipe rams to rated pressure.
- 5) Close and test Hydril to rated pressure.
- 6) Back off and leave test plug in place. Close and test blind rams to rated pressure.
- 7) Test all choke manifold valves to rated pressure.
- 8) Test kill line valves to rated pressure.

BLOWOUT PREVENTER PROGRAM:

Operator's minimum specifications for pressure control equipment which is to be used, a schematic diagram thereof showing sizes, pressure ratings, and testing precedures and testing frequency.

Bottom:

3000# BOP W/4-1/" pipe rams 3000# BOP W/blind rams 3000# Hydril

Top:

Grant rotating head

Manifold includes appropriate valves, positive and adjustable chokes and kill line, to control abnormal pressures.

BOP's will be tested at installation and will be cycled on each trip.

The type and characteristics of the proposed circulating medium to be employed for rotary drilling and the quanities and types of mud and weighting material to be maintained:

The well will be drilled with fresh water mud from surface to 4500' with a weight of 8.3 to 8.7 ppg. From 4500' to TD the well will be drilled with fresh water mud with a weight from 8.7 to 10.4 ppg.

Auxiliary equipment to be used:

- a. kelly cock
- b. monitoring equipment on the mud system
- c. a sub with a full opening valve will be available on the floor to stab into the drill pipe when the kelly is not in the string.

** FILE NOTATIONS **

	<u>Jan. 20, 1981</u>
OPERA	TOR: OCIG Exploration anc.
WELL I	NO: CIGE 67D-2-10-22
Locat	ion: Sec. 2 T. 105 R. 33E County: Wintam
File 1	Prepared: Entered on N.I.D:
Card :	Indexed: Completion Sheet:
	API Number 43-047-30866
	ED BY:
-	Petroleum Engineer: M.J. Minder 1/22/81
- !	Director:
- /	Administrative Aide:
APPRO\	VAL LETTER:
1	Bond Required: Survey Plat Required:
(Order No O.K. Rule C-3
1	Rule C-3(c), Topographic Exception - company owns or controls acreage within a 660' radius of proposed site
1	Lease Designation 5. Plotted on Map
	Approval Letter Written
f	Hot Line P.I.

January 22, 1981

CIG Exploration, Inc. P. O. Box 749 Denver, Colorado 80201

Re: Well No. CIGE 67D-2-10-22 Sec. 2, T. 10S, R. 22E, NE NE Uintah County, Utah

Insofar as this office is concerned, approval to drill the above referred to gas well is hereby granted in accordance with Section 40-6-11, Utah Code Annotated 1953; and predicated on Rule A-3, General Rules and Regulations and Rules of Practice and Procedure.

Should you determine that it will be necessary to plug and abandon this well, you are hereby requested to immediately notify the following:

MICHAEL T. MINDER - Petroleum Engineer

Office: 533-5771 Home: 876-3001

Enclosed please find Form OGC-8-X, which is to be completed whether or not water sands (Acquifers) are encountered during drilling. Your cooperation in completing this form will be appreciated.

Further, it is requested that this Division be notified within 24 hours after drilling operations commence, and that the drilling contractor and rig number be identified.

The API number assigned to this well is 43-047-30866.

Sincerely,

DIVISION OF OIL, GAS, AND MINING

Michael T. Minder Petroleum Engineer

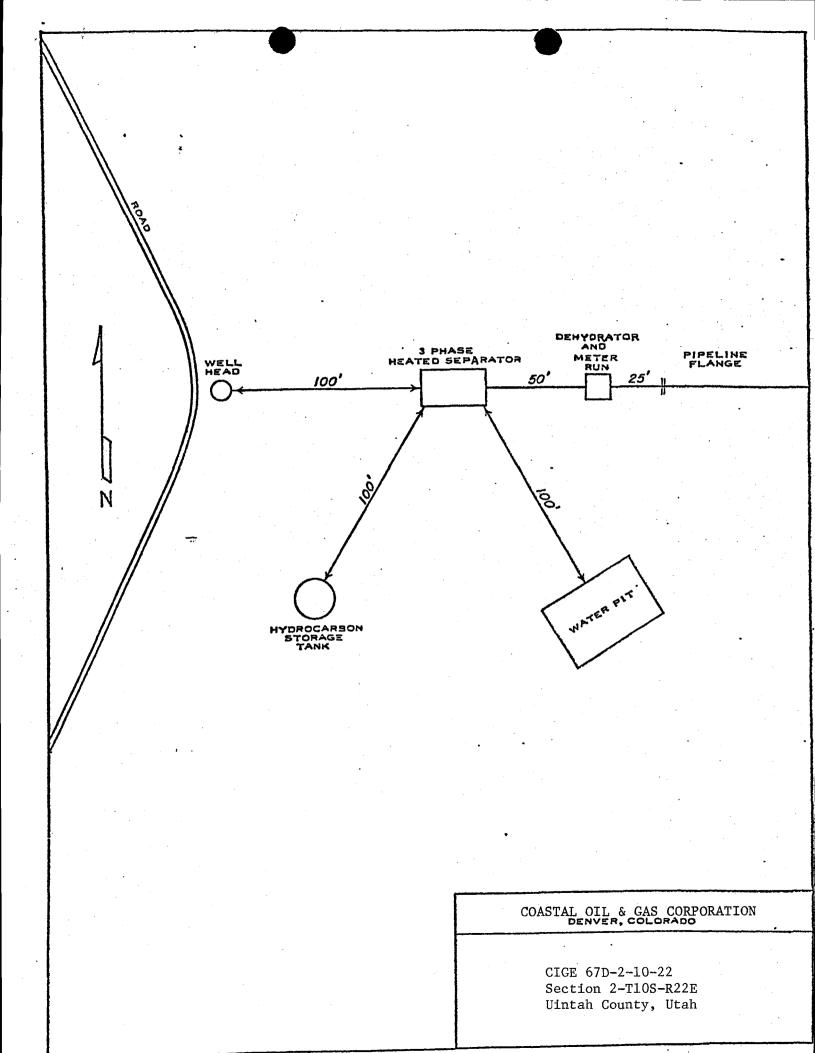
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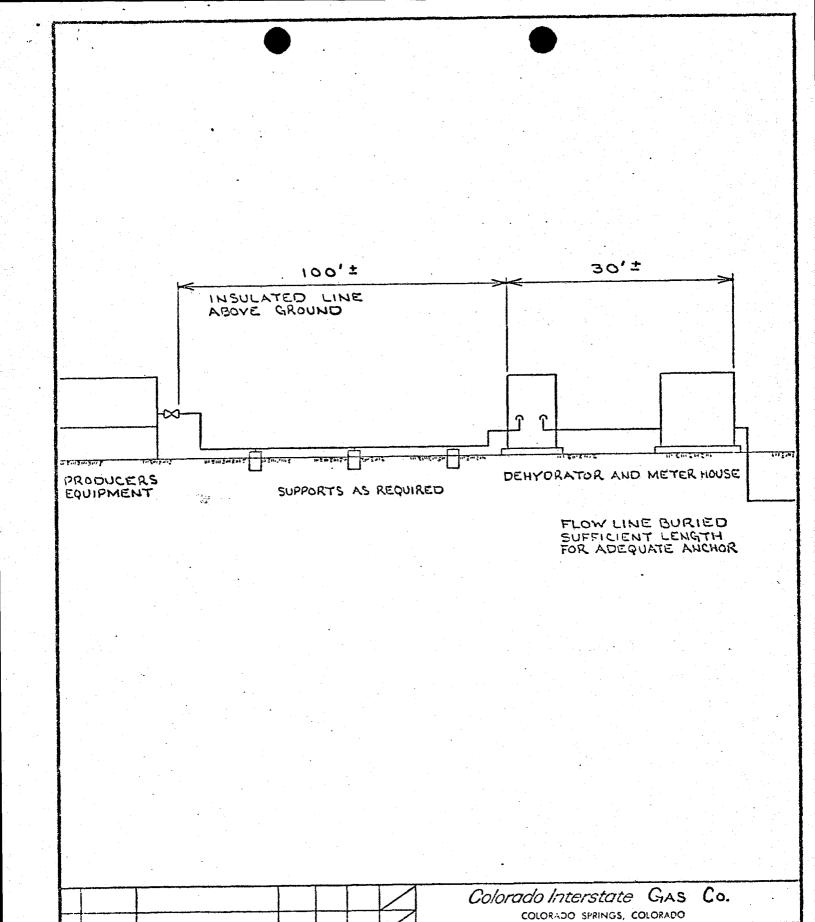
cc: State Land Board, Donald Prince

DEPARTMENT OF NATURAL RESOURCES



	MENT OF NATURAL RES ON OF OIL, GAS, AND M		5. LEASE DESIGNATION	AND SERIAL NO.
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OIL GAS X OTHER			Natural Butt	es Unit
2. NAME OF OPERATOR			8. FARM OR LEASE NAM	
Coastal Oil & Gas Corr	noration		Natural Butt	es Unit
3. ADDRESS OF OPERATOR	OLG ELOII		9. WELL NO.	
P. O. Box 749. Denver 4. Location of WELL (Report location of	Colorado 80201		CIGE 67D-2-10	-22
See also space 17 Delow.)	learly and in accordance with an	y State requirements.	10. FIELD AND POOL, O	
At surface	/ 05/1 PPT (NT NT)		Natural Butt	
210. FNL	/ 854' FEL (NE NE)		SURVEY OR ARBA	
			Section 2-T10	S-R22F
14. PERMIT NO.	15. BLEVATIONS (Show whether I	DF, RT, GR, etc.)	12. COUNTY OR PARISH	
43-047-30866	4976' Ungr. Gr.		Uintah	Utah
		Natura of Matica Banant and		
· ·	•	Nature of Notice, Report, or (
NOTICE OF INTEN	TION TO:	SUBSING	DUBNI REPORT OF:	<u> </u>
TEST WATER SHUT-OFF	PULL OR ALTER CASING	WATER SHUT-OFF	REPAIRING V	TOLL
FRACTURE TREAT	MULTIPLE COMPLETE	FRACTURE TREATMENT	ALTERING CA	
	ABANDON*	SHOOTING OR ACIDIZING	ABANDONMEI	ATT -
	CHANGE PLANS	(Other)(Note: Report_result	s of multiple completion	on Well
(Other) Proposed Gas Wel	1 Prod. Hookup X		eletion Report and Log for the including estimated data	
17. DESCRIBE PROPOSED OR COMPLETED OPE proposed work. If well is directionent to this work.) *	nally drilled, give subsurface loc	ations and measured and true vertice	cal depths for all markers	and zones perti-
SUPI	PLEMENTAL TO APPLICA	TION FOR PERMIT TO DR	RILL	
(1) Propos	sed Gas Well Product	ion Hookup		
A Tyr	pical Well Head Inst	allation		
В Туг	oical Main Lines and	Pipe Anchor Detail		
(2) Brono.	sed Pipeline Map			
(2) Propos	sed ripeline map			
(3) Propos	sed Road and Flow Li	ine and Pipeline Right	of Way	
(3) 110po.	,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,	•		
For On-Site	Contact: Ira K. Mc	Clanahan at (303) 473	3–2300	
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18. I hereby certify that the foregoing i				
SIGNED BY	LRIF TITLE DI	strict Prod. Manager	DATE March	16, 1981
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(This share the windows of Names of	,		.	
APPROVED BY	TITLE		DATE	
CONDITIONS OF TELECOMON IN	·			





TYPICAL WELL HEAD INSTALLATION NATURAL BUTTES FIELD

AFP: .

c o. 23858

HATU

115FP-21/8

COUNTY,

HATMIU

SCALE : NONE DRAWN: RWP

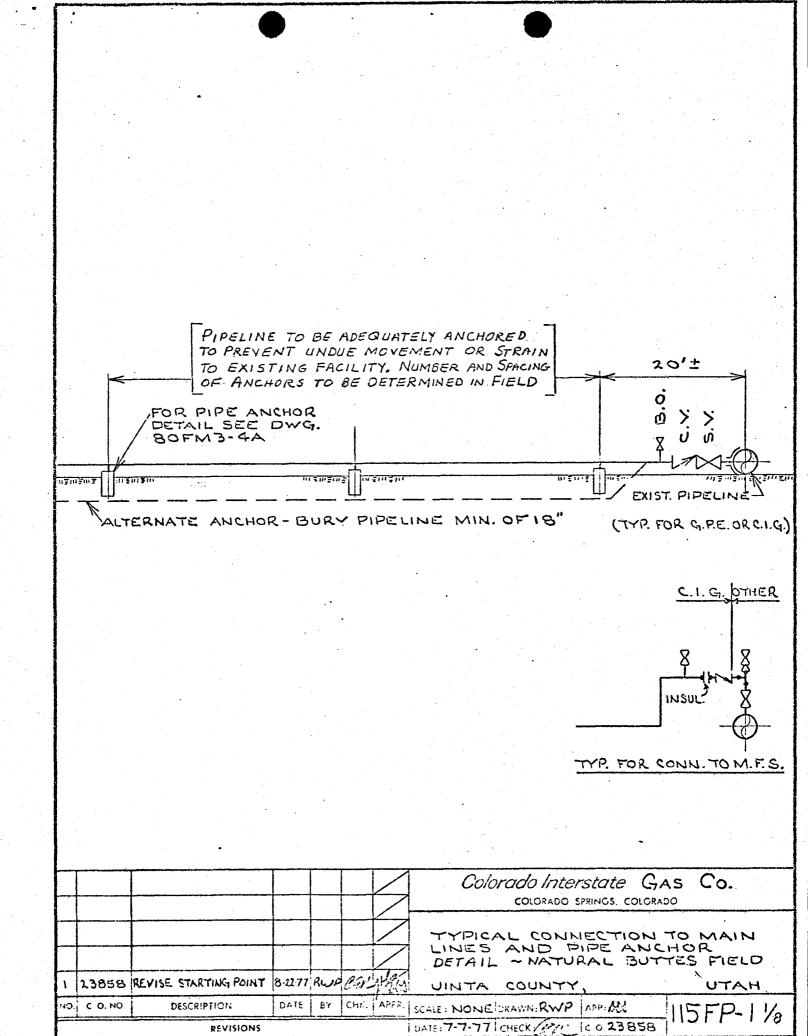
DATE: 7-18-77 | CHECK:

DATE BY CHK. | APPR.

NO C. O. NO:

DESCRIPTION

REVISIONS



GENERAL Form 72-1/59	ESTIMATE SKETCH	
DATE: 2-6-8	COLORADO INTERSTATE GAS COMPA	
STARTING DATE: EST. COMP. DATE:		REVISION NO.: BUDGET NO.:
COMPANY	CONTRACT	RELATED DWG .: //SF4-/F
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DESCRIPTION OF WORK	E ME Siction 2-105-22E COUNTY:	Matural Buttes
		Malural Pulls
REQUESTED BY:	APPROXIMATE MILEAGE:	PROJECT ENGINEER: Ja K.
	RANGE: 22 E	
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and the second s		F 73-40
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art of Manager	WITH GHECK	FILLE 115-P-40
At time and address.		
· N		
PREPARED BY	Y: MES SCALE (IF ANY);	1"=1,000

Statement for permit to lay flow line, to be included with application for Drilling Permit:

Upon approval of all concerned regulatory agencies, CIG proposes to install a surface flow line from CIGE #67D-2-10-22 in a southerly direction through the NE/4 of Section 2 connecting to Line F73-4" in the SE/4 of Section 2, all in 10S-22E. The line will be approximately 2,300' long, as shown on the attached sketches.

Pipe will be 4-1/2" O.D. x .125" W.T., Grade X-42 EW. It will be butt-welded in place, using portable electric welding machines, and will be laid aboveground except where burial is necessary for road crossing, ditches, or other obstructions. Magnesium anodes will be installed at the dehydrator, meter setting, road crossings, underground piping at stream crossings, and at producer's separator for corrosion protection.

CIG will connect to producer's separator and install dehydration and metering facilities within 100' of the connection.

Some damage will be incurred by trucks transporting pipe and welding equipment over the pipeline route, but surface disturbance will be held to a minimum.

DUPLICATE

SUBMIT IN TRACEATE (Other instructions on reverse side)

THE STATE OF UTAH
DEPARTMENT OF NATURAL RESOURCES

A PPLICATION FOR PERMIT TO DRILL, DEEPEN, OR PLUG BACK B. THEOF WORK DRILL DEEPEN DELOY BOOK AND A CONTRESS OF THE STATE		DIVISIÓN OF OI	L & GAS CO	NSER	/ATION		NT 22651
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FOR E.W. GUYNN PATE MAR 3 1 1981	PERMIT NO.		<i></i>	 	APPROVAL DATE		•
	W	Monte		FO	R E. W. GUYNN DISTRICT ENGIN	IEER	DATE MAR 3 1 1981

State Oil - Las

*See Instructions On Reverse Side

CATEGORICAL EXCLUSION REVIEW COMMON REFERENCE LEGEND

- 1. Surface Management Agency Input
- 2. Reviews Reports, or information received from Geological Survey (Conservation Division, Geological Division, Water Resource Division, Topographic Division)
- 3. Lease Stipulations/Terms
- 4. Application Permit to Drill
- 5. Operator Correspondence
- 6. Field Observation
- 7. Private Rehabilitation Agreement
- 8. USGS conditions of approval



United States Department of the Interior

T & R U-802

VERNAL DISTRICT OFFICE 170 South 500 East Vernal, Utah 84078

February 26, 1981

Ed Guynn, District Engineer USGS, Conservation Division 2000 Administration Building 1745 West 1700 South Salt Lake City, Utah 84104



Re: Coastal Oil & Gas Corp. State Well #67D Sec 2, T10S, R22E Federal Access Uintah County, Utah

Dear Sir:

A joint on site was conducted on the proposed access route on February 20, 1981. We have no objections to the proposed activity provided the company adheres to the following stipulations.

- 1. Construction and maintenance of roads, rehabilitation of disturbed areas, and construction of pipeline routes, shall be in accordance with surface use standards as set forth in the brochure, "Surface Operating Standards for Oil and Gas Exploration and Development."
- Traveling off access road rights-of-way will not be allowed. The maximum width of access road (both existing and planned) will be 30 feet total disturbed area, except where backslopes and fills require additional area. Turnouts will not be required.

The BLM representative will be Cory Bodman, 789-1362.

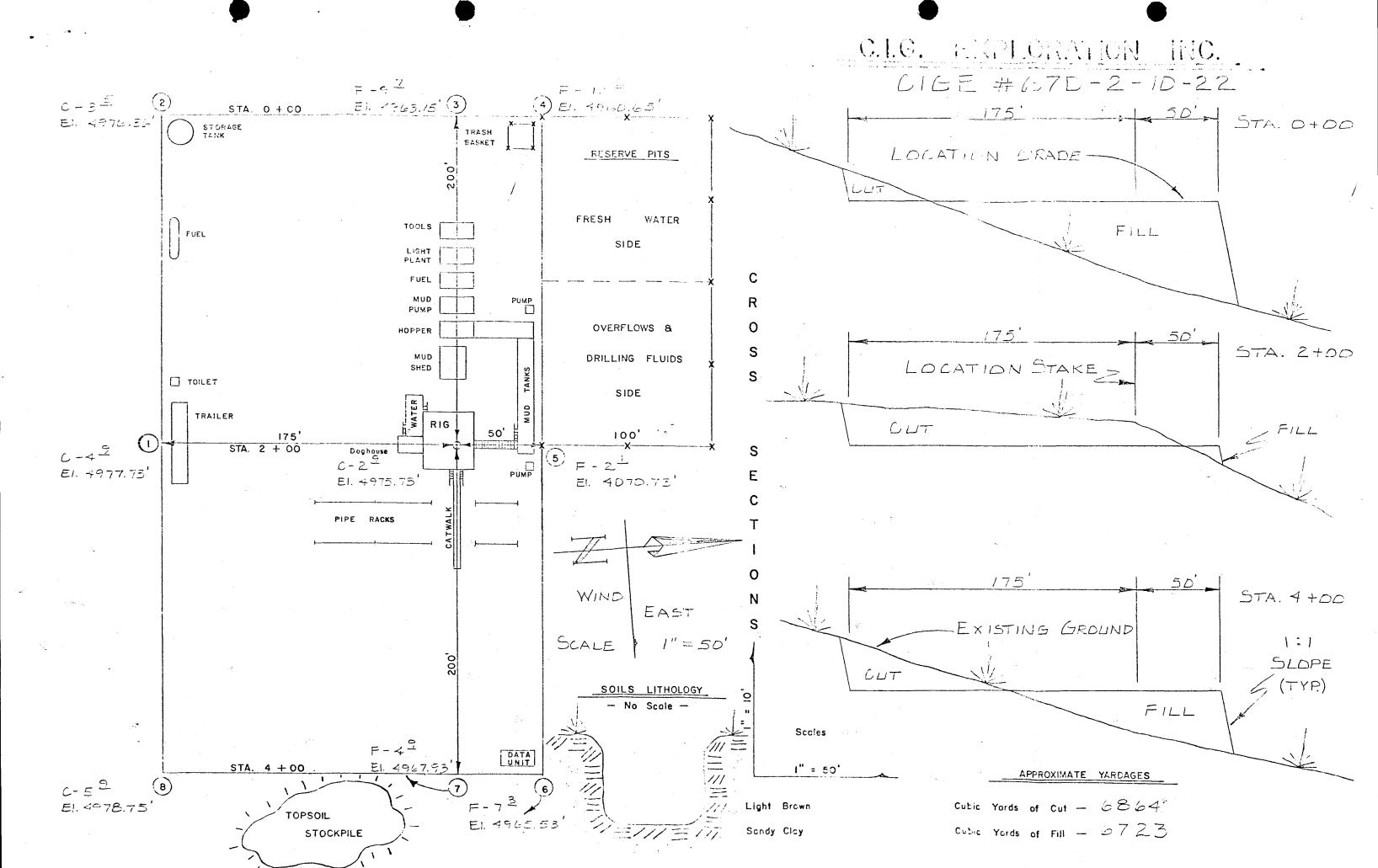
Sincerely,

For Dean L. Evans Area Manager

Bookcliffs Area Manager

cc: USGS, Vernal





FIELD NOTES SHEET

Date of Field Inspection: Kebruary 20
Well No.: 67 D-2-10-22
Lease No.: ML-22651
Approve Location:
Approve Access Road:
Modify Location or Access Road: follow BLM road use slips
Despet, smeller surface for jut. Possibly sump water from the river.
possibly pump water from the river.
Evaluation of Criteria for Categorical Exclusion
1. Public Health and Safety 2. Unique Characteristics 3. Environmentally Controversial Items 4. Uncertain and Unknown Risks 5. Establishes Precedents 6. Cumulatively Significant 7. National Register Historic Places 8. Endangered/Threatened Species 9. Violate Federal, State, Local, or Tribal Laws If this project is not eligible for Categorical Exclusion circle the 198 pubers of the above criteria requiring the preparation of an EA. OIL, SION TO COLL, GAS & No.
Comments and special conditions of approval discussed at onsite: (include local
topography) The road traverses some rocky, rugged
sidehills. The well is quite well set on a
sidefill with a deeper pit of smaller area planned to
be lined at the discretion of the operator about. 3 miles
from the White River:

NOTICE OF SPUD

WELL NAME:	6- 61D-2-10-CC1
LOCATION: 108	1/4 NE 1/4 SECTION 2 T- 10S R- 22E
COUNTY	: UINTAH STATE: UTAH
LEASE NO.:	MC-22651 LEASE EXPIRATION DATE: 3-1-75
UNIT NAME (If App	olicable): NATURAL BUTTES UNIT
DATE & TIME SPUDI	DED: 4/8 9:00 AM
DRY HOLE SPUDDER	All WESTERN AIR DRILLING
DETAILS OF SPUD RUN 5 J75 178 GC. CI	(Hole, Casing, Cement, etc.): <u>Spud 12/4" hole & 1786</u> 95/8" 36# K-55 STEC & IANDED' @ NT W/120 SX"G" PD 11:30pm 4/10/81
	& NUMBER: WESTBURN RIGHT
APPROXIMATE DATE	ROTARY MOVES IN: 4/13/8/
	FOLLOW WITH SUNDRY NOTICE
USGS CALLED:	DATE: 4/9/81
	PERSON CALLED: KIM
STATE CALLED:	DATE:
	PERSON CALLED: 1071-180 16 - 11011
REPORTED BY:	PAT BODGER

DEPARTMENT OF NATURAL RESOURCES DIVISION OF OUR GAS AND MINING



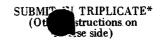
	DIVISION OF OIL, G	Ma, MIND INITIATIO	· · · · · · · · · · · · · · · · · · ·	LEASE DESIGNATION A	
				ML-22651	
		REPORTS ON WELLS deepen or plug back to a different IT—" for such proposals.)	reservoir.	IF INDIAN, ALLOTTES	OR TRIBS NAM
	TILLIONIUM TON LEMM	XX— 101 Back proposition		N/A UNIT AGREEMENT NAM	19
OIL GAS X					
NAME OF OPERATOR	OTHER			Natural Butte	
		·	1	•	-
CIG Exploration.	Inc.			Natural Butte	SS OHILL
	.	20201		CIGE 67D-2-10	n_22
P. O. Box 749. De	enver, Colorado	SUZUL.). FIELD AND POOL, OR	
See also space 17 below.) At surface	0101 mm / 05/	rdance with any State requiremen		Natural Butte	
	210' FNL / 854	FEL (NE NE)		L. SSC., T., R., M., OR M	
				SURVEY OR ARMA	
				Section 2-T1	OS-R22E
. PERMIT NO.	15. BLEVATIONS	(Show whether DF; RT, GR, etc.)	19	COUNTY OF PARISH	
10.017.00066	40761	Ungr. Gr.		Uintah	Utah
43-047-30866					00011
· CI	heck Appropriate Box	To Indicate Nature of Notice	e, Report, or Othe	er Data	
NOTICE	OF INTENTION TO:		PRESERVE	REPORT OF:	
TEST WATER SHUT-OFF	PULL OR ALTER CAS	SING WATER SE	UT-OFF	repairing w	BLL
PRACTURE TREAT	MULTIPLE COMPLET		TREATMENT	ALTERING CA	BING
SHOOT OR ACIDIZE	ABANDON*	SHOOTING	OR ACIDIZING	ABANDON M EN	r•
REPAIR WELL	CHANGE PLANS	(Other)	Spud		X
(Other)		[No	rs: Report results of a	multiple completion of	n Well
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TE OF UTAH DEPARTMENT OF NATURAL RESOURCES DIVISION OF OIL GAS AND MINING

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	rse side)

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	DIVISION OF	0.2, 0.10,		ML-22651	
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		ND REPORTS OF			
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OIE GAR				7. UNIT AGREEMENT NAME	
WELL WELL X	OTHER			Natural Buttes Ur	it
NAME OF OPERATOR				8. FARM OR LEASE NAME	
CIG Exploration	. Inc.	· · · · · · · · · · · · · · · · · · ·		Natural Buttes Ur	11.6
	Dansson Color	endo 90201		CIGE 67D-2-10-22	P
LOCATION OF WELL (Repor	Denver, Color t location clearly and	in accordance with any St	ate requirements.*	10. FIELD AND POOL, OR WILDO	2.
At surface	210' FNL /	854 FEL (NE N	E)	Natural Buttes Fi	Le1d
	- -	•		11. SEC., T., R., M., OR BLE. AND SURVEY OR AREA	
				Section 2-T10S-R	
. PRRMIT NO.	· · · · · · · · · · · · · · · · · · ·	VATIONS (Show whether DF, R	T, GR, etg.)	12. COUNTY OF PARISH 18. ST	_
43-047-30866		976' Ungr. Gr.		Uintah Uta	an
	Check Appropriate	e Box To Indicate Na	ture of Notice, Report, or	Other Data	
NOTIC	CB OF INTENTION TO:	1	5036	EQUENT REPORT OF:	
TEST WATER SHUT-OFF	PULL OR AL	LTER CASING	WATER SHUT-OFF	REPAIRING WELL	\neg
PRACTURE TREAT	MULTIPLE	——————————————————————————————————————	FRACTURE TREATMENT	ALTERING CASING	
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		ANS	(Other)	Status	X
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TE OF UTAH DEPARTMENT OF NATURAL RESOURCES DIVISION OF OIL. GAS. AND MINING



Di\	ISION OF OIL, GAS, AND MIT	VING	5. LEASS DESIGNATION AND SERIAL NO.
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	OTICES AND REPORTS (roposals to drill or to deepen or plug b LICATION FOR PERMIT—" for such pi		6. IF INDIAN, ALLOTTEE OR TRIBE NAME N/A
			7. UNIT AGREEMENT NAME
WELL GAS WELL TOTH	ir.		Natural Buttes Unit
NAME OF OPERATOR			8. FARM OR LEASE NAME
CIG Exploration, In	c.		Natural Buttes Unit
ADDRESS OF OPERATOR			9. WELL NO.
P. O. Box 749, Denv	er, Colorado 80201		CIGE 67D-2-10-22
LOCATION OF WELL (Report location also space 17 below.)	ion clearly and in accordance with any	State requirements.	10. FIELD AND FOOL, OR WILDCAT
At surface 2	10' FNL / 854' FEL (NE	NE)	Natural Buttes Field
			11. SEC., T., R., M., OR BLK. AND SURVEY OR AREA
			Section 2-T10S-R22E
PERMIT NO.	15. BLEVATIONS (Show whether DF	. ET. GR. etc.)	12. COUNTY OR PARISH 18. STATE
		, 11, 41, 414,	Uintah Utah
43-047-30866	4976' Ungr. Gr.	·	
Check	Appropriate Box To Indicate N	lature of Notice, Report, or	Other Data
NOTICE OF I	NTENTION TO:	SUBSI	QUENT REPORT OF:
TEST WATER SHUT-OFF	PULL OR ALTER CASING	WATER SHUT-OFF	REPAIRING WELL
FRACTURE TREAT	MULTIPLE COMPLETE	FRACTURE TREATMENT	ALTERING CASING
SHOOT OR ACIDIZE	ABANDON* X	SHOOTING OR ACIDIZING	ABANDONMENT*
REPAIR WELL	CHANGE PLANS	(Other)	
(Other)		(Nore: Report resulting or Recon	its of multiple completion on Well appletion Report and Log form.)
nent to this work.) *			es, including estimated date of starting any ical depths for all markers and zones perti
Due to ceme with a cement pl the CIGE 67A-2-1 permission recei	enting of drill pipe in ug from surface to 25'. 0-22P. Verbal report moved from Cleon Feight, it.	the hole (TD: 485') Rig will be skidde ade to Bill Martins, Division of Oil, Gas	, well will be plugged ded 20' west to drill USGS, and verbal and Mining, State
Due to ceme with a cement pl the CIGE 67A-2-1 permission recei of Utah on 4/16/hole marker.	enting of drill pipe in ug from surface to 25'. 0-22P. Verbal report m ved from Cleon Feight,	the hole (TD: 485') Rig will be skidde ade to Bill Martins, Division of Oil, Gas	, well will be plugged ded 20' west to drill USGS, and verbal and Mining, State
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CIGE #67D-2-10-22-P (CIGE)

Natural Buttes

Uintah County, Utah

AFE:

WI: 100% SD: 4-8-81 / 4-13-81 ATD: 7200'

CIGE, Oper.

Westburne #9, Contr. 9-5/8" @ 178' GL;

LOCATION: 210' FNL & 854' FEL

NE NE, Sec 2-T10S-R22E.

Elv: 4976' GL (ungr), KB = 18.5'

98'; Rig rep, All Western. 4-9-81

Spud 4-8-81. Cum Csts: \$1825.

172'; Chng out RH machine. 4-10-81

Cum Csts: \$12,750.

4-11-81 178'; RU RT.

Ran 5 jtns 9-5/8" csg; set @ 178' GL; cmt w/120 sx C1 "G"; circ tm; PD 11:30 PM 4-10-81; WOC; inst csg head. Cum Csts: \$26,001.

TD 178'; RU RT. 4-12-81

4-13-81 TD 178'; Prep to tst BOPs.

RU RT; NU BOPs. Cum Csts: \$60,911.

360'; (168'-7 hrs); Drlg. <u>4-14-81</u>

RU RT; tst BOPs; drl. MW 8.4, vis 27, circ tanks. Spud 8:00 PM 4-13-81.

 $\binom{120}{2}$ @ 185'). Cum Csts: \$70,036.

468'; (108'-7 $\frac{1}{2}$ hrs); Washing cmt @ 85' w/wash pipe. 4-15-81

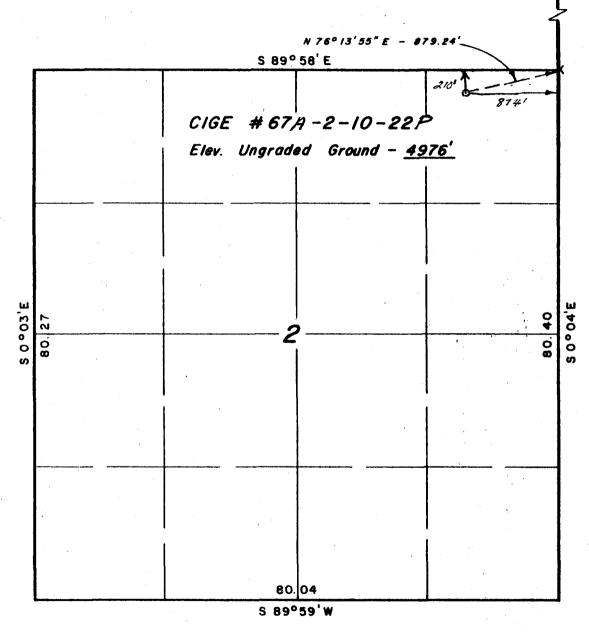
Lost full retns @ 406'; TOH; went in hole OE to 344'; RU Howco; set plug #1, 150 sx C1 "G", 4#/sk Flocele, 7#/sk Gilsonite; job compl 5 PM; LD 1 jnt; work stuck pipe @ 312'; blind back 4 jnts, leaving 8 jnts in hole; PU wash over pipe; tag @ 85'; try to

wash cmt - junk in hole. MW 8.4, vis 27, circ mud tank. Cum Csts: \$80,604.

APR 20 1981

DIV the s OIL, GAS & MINNING

T 10 S, R 22 E, S.L.B. & M.



X = Section Corners Located

PROJECT '

C.I.G. EXPLORATION INC.

Well location, CIGE #67A-2-10-22P located as shown in the NEI/4 NEI/4 Section 2, TIOS, R22E, S.L.B. & M. Uintah County, Utah.



THIS IS TO CERTIFY THAT THE ABOVE PLAT WAS PREPARED FROM FIELD NOTES OF ACTUAL SURVEYS MADE BY ME OR UNDER MY SUPERVISION AND THAT THE SAME ARE TRUE AND CORRECT TO THE BEST OF MY KNOWLEDGE AND BELIEF.

REGISTERED LAND SURVEYOR REGISTRATION Nº 3137

auli2000 (1)

UINTAH ENGINEERING & LAND SURVEYING
P.O. BOX Q -- 110 EAST - FIRST SOUTH
VERNAL, UTAH - 84078

CALE	1" =	1000'		DATE 12 / 31 / 80
ARTY	RK	DK	AC	REFERENCES GLO Plat
EATHER	Fair	·		FILE CIG EXPLORATION INC.

DIVISION OF OIL, GAS & MINING

STATE OF UTAH
DEPARTMENT OF NATURAL RESOURCES
DIVISION OF OIL, GAS AND MINING
1588 West North Temple
Salt Lake City, Utah 84116

REPORT OF WATER ENCOUNTERED DURING DRILLING

Well Name 8	Number <u>cige 67D-2</u>	2-10-22			
	IG Exploration, Inc.		84 P.O. Box	749, Denver	, CO 8020:
	Western Drilling			079, Denver,	•
Location <u>NE</u>	4 NE 4 Sec. 2	T: 10s	R. 22E	County_U	intah
Water Sands				1	
<u> </u>)epth	<u>Volume</u>		Qua 1:	ity
From	ı To Flo	w Rate or Head	i	Fresh or	Salty
1					
2	None	Encountered			3
3					:
4					
5.					\
	(Continue o	f reverse side	if necessar	'y)	
Formation T	ops N/A				i
	th TD at 485', drill g skidded 20' west t			. Well was 1	P & A'd.
NOTE: (a)	Report on this for and Regulations an				l Rules
(6)	If a water analysi please forward a c			729	
				APR 24	1 981



SUBMIT IN DUPLICAT

5.	LEASE	DESIGNATION	AND	SERIAL	N

		STATE	OF UTA	ΑH			(See ot				
	OII & CA	S CONSERV			MISSION		struction reverse		5. LEASE DESI	GNATIC	N AND SERIAL NO.
· 	OIL & GA	3 CONSERV	AIION	COIVI	VII O O I O I I				MI2265	ALLOT	TER OR TRIBE NAME
WELL CON			MPLETI	ON R	EPORT A	ND	LOG	*	N/A		
la. TYPE OF WELL	: OII.	LL GAS WELL	DR.	v 🔯 c	ther				7. UNIT AGREE		•
b. TYPE OF COMP	LETION:	P- PLUG	DIFF.	. п.					Natural S. FARM OB L	But	tes Unit
WELL	OVER LEN	BACK	RESV	R. L. C	other P &	1			Natural	But	tes Unit
2. NAME OF OPERATO		Tnc							9. WELL NO.		
3. ADDRESS OF OPERA	ploration,	, IIIC.			<u> </u>		· · · · · · · · · · · · · · · · · · ·		CIGE 67		
P.O. Be	ox 749, De	enver, CO	80201						10. FIELD AND		
4. LOCATION OF WELL	. (Report location	on clearly and in	accordance	with any					Natural	Bul	ttes Field
At surface 210	•		NE)		ward	_			OR AREA		
At top prod. inter		low .	2-11	HC	SINTA DE	U.			Cookidaa	. 2_1	T10S-R22E
At total depth	5	2,5			J. S. 1						13. STATE
Sam	e	~o,	14. PE	MIT NO.	1	ATE I	SSUED		12. COUNTY O		
·		EACHED 17. DAT			366	1/2	22/81	PER	Uintal r, GB, ETC.)*	19. E	Utah
5. DATE SPUDDED			5-8/P &		10.		976' U		. 1	1	Unknown
4/8/81 20. TOTAL DEPTH. MD 4	N/A	G, BACK T.D., MD &		IF MULT	IPLE COMPL.,	- 4 3	23. INTE		ROTARY TOOL		CABLE TOOLS
4051	1	NI / A		HOW MA		1	URELI	<u>→ </u>	0-485		
24. PRODUCING INTERV	AL(8), OF THIS	COMPLETION—TO	P, BOTTOM,	NAME (M	D AND TVD)*					25.	WAS DIRECTIONAL SURVEY MADE
											•
None-Wel	1 P & A'd	after dri	llpipe	cemen	ted in h	ole	<u> </u>			27. W	NO WELL CORED
	4D OTHER LOGS	RUN									по
None None		CAS	ING RECO	RD (Repo	ert all strings	set in	well)				
CASING SIZE	WEIGHT, LB.	FT. DEPTH 8	ET (MD)	Hot	E SIZE		CEM	ENTING			AMOUNT PULLED
9-5/8"	36#	178'	GL	12	-1/4"		120	SX .	'G''		
	_			ļ							
29.		LINER RECORI)				30.		TUBING RECO	RD	
8122	TOP (MD)	BOTTOM (MD)	SACES CI	MENT*	SCREEN (MI	>)	SIZE	_	DEPTH SET (MI	D)	PACKER SET (MD)
			-		<u> </u>			-	N/A	[
31. PERFORATION REC	ord (Interval. s	N/A			32.	ACI	D. SHOT.	FRACT	URE, CEMENT	SQUI	EEZE, ETC.
ol. rangomalion nec	(2000, 000, 0	,			DEPTH INT				OUNT AND KIN		
	*										
None									N/A		
22 4				PROI	UCTION	·					
33.* DATE FIRST PRODUCTI	ION PROI	OUCTION METHOD	(Flowing, g	_		and ty	pe of pun	sp)	WELL	STATUS t-in)	(Producing or
											CAS OUT SAME
DATE OF TEST	HOURS TESTED	CHOKE SIZE		N. FOR PERIOD	OILBBL.		GAS—MC	CF.	WATER-BRI		GAS-OIL BATIO
	CASING PRESS	RE CALCULATE	011	BRI.	GAS-	MCF.	<u> </u>	WATER-	—BBL.	OIL G	RAVITTARE (CORR.)
PLOW. TUBING PRICE.	CASING PRESS	24-HOUR RA			1		1		75		હત ું ું
34. DISPOSITION OF G	AS (Sold, used fo	or fuel, vented, etc	j.)						TEST WHITE	(sp)	1981
25									1		
35. LIST OF ATTACH									Oli Gi	15101 100	VOF
36. I hereby certify	that the forego	ing and attached	informatio	n is comp	lete and corr	ect as	determin	ed from	all available	ecords	MIMING
	- 40			D.	roductio	n Er	nginee	r	Th. ≜ rPi	Apr	il 22, 1981
SIGNED	min 2		T	TLE E	<u> </u>				DAT		

NSTRUCTIONS

or both, pursuant to applicable Federal and/or State laws and regulations. Any necessary special instructions concerning the use of this form and the number of copies to be submitted, particularly with regard to local, area, or regional procedures, either are shown below or will be issued by, or may be obtained from, the local Federal and/or State instructions on regional procedures, either are shown below or will be issued by, or may be obtained from, the local Federal and/or is an intructions on regional procedures, either are shown below or will be issued by, or may be obtained from, the local Federal and/or the time this summary record is submitted, copies of all currently available logs (drillers, geologists, sample and core analysis, all types electric, etc.), formation and pressure tests, and directional surveys, should be attached hereto, to the extent required by applicable Federal and/or State laws and regulations. All attachments should be listed on this form, see item 35.

Hem 4: If there are no applicable State requirements, locations on Federal or Indian land should be described in accordance with Federal requirements. Consult local State General: This form is designed for submitting a complete and correct well completion report and log on all types of lands and leases to either a Federal agency or a State agency.

Hers 18: Indicate which elevation is used as reference (where not otherwise shown) for depth measurements given in other spaces on this form and in any attachments.

Hers 22 and 34: If this well is completed for separate production from more than one interval zone (multiple completion), so state in item 22, and in item 24 show the producing interval, or intervals, top(s), bottom(s) and name(s) (if any) for only the interval reported in item 33. Submit a separate report (page) on this form, adequately identified, for each additional interval to be separately produced, showing the additional data pertinent to such interval.

Hers 29: "Sacks Cement": Attached supplemental records for this well should show the details of any multiple stage cementing and the location of the cementing tool. or Federal office for specific instructions.

Hem 33: Submit a separate completion report on this form for each interval to be separately produced. (See instruction for items 22 and 24 above.)

FORMATION	TOP	REMATION TOP BOTTOM	DESCRIPTION, CONTENTS, ETC.		TOP	
					MEAS. DEPTH	TRUB VERT. DEPTH
				1	,) 	
-		Y.			•	
No Cores or	DST's			N/A		
		-			· ·	·
					_	
-						

TATE OF UTAH

	TRIPLICATE*
⊋ in	structions on
	rse side)

	DEPARTMEN OF NATURAL RESOURCES	erse siae)	
	DIVISION OF OIL, GAS, AND MINING	1.1	5. LEASE DESIGNATION	Y AND SERIAL NO.
	DIVISION OF OIL, GAS, AND MINING		ML-22651	
_			8. IF INDIAN. ALLOTTI	EE OR TRIBE NAME
	SUNDRY NOTICES AND REPORTS ON WELLS		,, 10 111011111, 1122000	
	(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir. Use "APPLICATION FOR PERMIT—" for such proposals.)		37/1	
1.	ON APPLICATION FOR PRIMIT— for such proposals,	1	N/A 7. Unit agreement n	AM8
1.	OIL GAS T	1 '		
	WELL WELL X OTHER	-	Natural But	
2.	NAME OF OPDIATOR	1 '		
	CIG Exploration, Inc.		Natural But	tes unit
3.	ADDRESS OF OPERATOR	1,		10.00
_	P. O. Box 749, Denver, Colorado 80201		CIGE 67D-2-	
4.	LOCATION OF WELL (Report location clearly and in accordance with any State requirements.* See also space 17 below.)		•	
	At surface 210' FNL / 854' FEL (NE NE)	_	Natural But	
		1	11. SEC., T., R., M., OR SURVEY OR ARE	ALE. AND
			Section 2-T	
14.	PERMIT NO. 15. BLEVATIONS (Show whether DF, RT, GR, etc.)	1	12. COUNTY OR PARIS	H 18. STATE
	43-047-30866 4976' Ungr. Gr.		Uintah	Utah
16.	Check Appropriate Box To Indicate Nature of Notice, Report	ar Oth	er Data	
		-		
	NOTICE OF INTENTION TO:	MEDPEREDI	T REPORT OF:	
	TEST WATER SHUT-OFF PULL OR ALTER CASING WATER SHUT-OFF		REPAIRING	WELL
	FRACTURE TREAT MULTIPLE COMPLETE FRACTURE TREATMENT		ALTERING (CASING
	SHOOT OR ACIDIZE ABANDON® SHOOTING OR ACIDIZIN	1G	ABANDONMI	
		eratio		X
	(Other) (NoTE: Report	results of	multiple completion on Report and Log fo	on Well orm.)
17.	DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent proposed work. If well is directionally drilled, give subsurface locations and measured and true			
	proposed work. If well is directionally drilled, give subsurface locations and measured and true nent to this work.) *	vertical o	lepths for all market	rs and zones perti-
	Well P & A'd.			
	Completion Report filed			
	Rig skidded 20' West to drill CIGE 67A.			
	· ·			
_				
			RIG S	KIL)
			, 110	

18. I hereby certify that the foregoing is true and correct DATE __May 18, 1981 TITLE Dist. Drilling Manager (This space for Federal or State office use) DATE . TITLE .

representations as to any matter within its jurisdiction.

U ED STATES DEPARTMENT OF THE INTERIOR BUREAU OF LAND MANAGEMENT

FORM APPROVED Budget Bureau No. 1004-0135

Expires: March 31, 1993

ease Designation and Serial No.

SUNDRY NOTICES AND	REPORTS ON WELLS: OIL, GAS & MIN	See attached list.
po not use this form for proposals to drill of t	o deepen or reently to a different reservoir ERMIT" – for such proposals	o. If Indian, Alottee or Tribe Name
USC ALTERNATION FOR F	Enwit – for such proposals	NT/A
		N/A 7. If Unit or CA, Agreement Designation
SUBMIT IN T	RIPLICATE	Natural Buttes Unit
1. Type of Well	THE COATE	8. Well Name and No.
Oil Well X Gas Well Other		
Oil Well A Gas Well Other 2. Name of Operator		See attached list.
Coastal Oil & Gas Corporation		9. AAPI Well No.43.047 30866
Address and Telephone No.		See attached list.
P. O. Box 749, Denver, CO 80201 - 0749	(202) 552 4456	10. Field and Pool, Or Exploratory Area
4. Location of Well (Footage, Sec., T., R., M., Or Survey Description)	(303) 573 – 4476	Natural Buttes
,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,		11. County or Parish, State
San attached list		
See attached list.		Uintah, UT
12. CHECK APPROPRIATE BOX(S) TO	O INDICATE NATURE OF NOTICE, REPOR	T, OR OTHER DATA
TYPE OF SUBMISSION	TYPE OF ACT	
X Notice of Intent	Abandonment	Change of Plans
	Recompletion	New Construction
Subsequent Report	Plugging Back	Non-Routine Fracturing
	Casing Repair	Water Shut-Off
Final Abandonment Notice	Altering Casing	Conversion to Injection
	X Other Install gas compression unit	
		(NOTE: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)
 Describe Proposed or Completed Operations (Clearly state all pe drilled, give subsurface locations and measured and tru vertical dej 	rtinent details, and give pertinent dates, including estimated date	of starting any proposed work. If well is directionally
the second and the second and the second and the second are	purs for all markets and zones pertinent to this work,)-	
The amount of the month		
The operator proposes to install a 720 horse	power compressor to lower the gas line pressi	ure of 16 Coastal Oil & Gas wells
and 8 Enron wells. Lowering the gas pressur	e would add to the reserves of the 24 affected	d wells. Because of inefficient flow
characteristics due to water production, a lov	wer now line pressure would assist in unload	ing water from the wellbore.
Please see attached map displayed affected v	vells.	
1		
•		
	•	
4. I hereby certify that the foregoing is true appropriet		
Signed Signed Show	Title Environmental Analyst	Date 09/27/94
/ Bonnie Johnston (This space for Federal or State office use)	\	
·		
APPROVED BY Conditions of approval, if any:	Title	Date
· · · · · ·		

Title 18 U.S.C. Section 1001, makes it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, ficticious or fraudulent statements or

CIGE 8-35-9-22 1044' FSL & 2488' FEL Sect. 35, T9S-R22E U-010954-A 43-	047-30427
CIGE 9-36-9-22 2090' FSL & 1852' FEL Sect. 36, T9S-R22E ML-22650 43-	047-30419
CIGE 10-2-10-22 2421' FSL & 1652' FEL Sect. 2, T10S-R22E ML-22651 43-	047-30425
CIGE 31 1587' FNL & 1195' FWL Sect. 1, T10S-R22E U-011336 43-	047-30511
CIGE 62D_36-9-22 2340' FSL & 1085' FWL NW/SW Sect. 36, T9S-R22E ML-22650 43-6	047-30885
CIGE 67#-2-10-22 210' FNL & 874' FEL NE/NE Sect. 2, T10s-R22E ML-22651 43-	047-30866
	047-30951
	047-31146
	047-31758
	047-32025
	047-32022
	047-32020
	047-32067
	047-32168
	047-32164
	047-30536
	047-30273
	047-30272
	047-30385
	047-31268
004 05	047-32204
0.40 0m	047-32147
	047-32212
343-36 1448' FNL & 1823" FWL SE/NW Sect. 36, T9S-R22E ML-22650 43-0	047-32205

